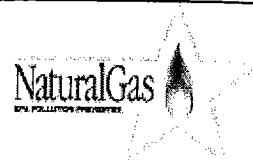


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Company Information

Company Name: **ExxonMobil Production Company**
Gas STAR Contact: **Elizabeth Neil**
Title: **Senior Engineer**
Address: **P.O. Box 4358**
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Received 6/15/09

Access 6/18/09 DL
iSTAR 6/18/09 DL
QA/QC 6/19/09 DF

Company Information Updated: No

Activities Reported

BMP1: Yes BMP2: No BMP3: Yes

Total Methane Emission Reductions Reported This Year: **28,509**

Previous Years' Activities Reported: Yes

Period Covered by Report

From: **01/01/2008**

To: **12/31/2008**

☒ I hereby certify the accuracy of the data contained in this report.

Additional Comments

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BMP1: Identify and Replace High-Bleed Pneumatic Devices

Current Year Activities

A. Facility/location identifier information:

Wyoming Low Bleed Valves ✓

B. Facility Summary

Number of devices replaced this reporting period: 8 devices ✓

Percent of system now equipped with low/no-bleed units: _____ %

C. Cost Summary

Estimated cost per replacement (including equipment and labor): \$ _____

D. Methane Emissions Reduction

Method Used: _____

Data Source: _____

Methane Emissions Reduction: 1 Mcf/year ✓

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ ✓ One-year

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration (BMP 1 has a sunset period of 7 years).

Partner will report this activity annually up to allowed sunset date.

F. Total Value of Gas Saved

Value of Gas Saved: \$ 7 ✓

\$ / Mcf used: \$ 7.00 ✓

G. Planned Future Activities

Number of high-bleed devices to be replaced next year: _____ devices

Previous Years' Activities

| Year | Number of Devices Replaced | Total Cost * (\$) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved (\$) |
|------|----------------------------|-------------------|-------------------------------|-------------------------|
| | | | | |
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| | | | | |
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* Total cost of replacements (including equipment and labor)

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BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

TX Plunger lifts ✓

B. Description of PRO

Please specify the technology or practice that was implemented:

Artificial lift: gas lift (10 years) ✓

Please describe how your company implemented this PRO:

Installed 7 systems in TX ✓

C. Level of Implementation

Number of units installed: 7 units ✓

D. Methane Emissions Reduction

Methane Emissions Reduction: 26,880 Mcf/year ✓

Basis for the emissions reduction estimate: Other ✓

Natural Gas Star factors ✓

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year ✓ ✓ Multi-year

If Multi-year:

✓ ✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

Natural Gas STAR Online Reporting

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NaturalGas
EPA POLLUTION PREVENTION

F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): \$ _____

G. Total Value of Gas Saved

Value of Gas Saved: \$ 188,160 ✓

\$ / Mcf used: \$ 7.00

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: _____

Previous Years' Activities

| Year | Frequency of practice/activity or # of Installations | Total Cost * (\$) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved (\$) |
|------|---|----------------------|----------------------------------|----------------------------|
| | | | | |
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* Total cost of practice/activity (including equipment and labor)

Additional Comments

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BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

PCU ✓

B. Description of PRO

Please specify the technology or practice that was implemented:

DI&M at compressor stations ✓

Please describe how your company implemented this PRO:

Performing LDAR on non-KKK facility from April 3 to December 31, 2008. ✓

C. Level of Implementation

Frequency of activity or practice: 4 times/year ✓

D. Methane Emissions Reduction

Methane Emissions Reduction: 959 Mcf/year ✓

Basis for the emissions reduction estimate: Calculation using manufacturer specifications ✓

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): \$ _____

G. Total Value of Gas Saved

Value of Gas Saved: \$ 6,712 ✓

\$ / Mcf used: \$ 7.00

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: _____

Previous Years' Activities

| Year | Frequency of practice/activity or # of Installations | Total Cost * (\$) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved (\$) |
|------|---|----------------------|----------------------------------|----------------------------|
| | | | | |
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* Total cost of practice/activity (including equipment and labor)

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BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Calandria /

B. Description of PRO

Please specify the technology or practice that was implemented:

Eliminate unnecessary equipment and/or systems ✓

Please describe how your company implemented this PRO:

Removed equipment onsite ✓

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: 670 Mcf/year ✓

Basis for the emissions reduction estimate: Other ✓

Used COMPASS software, reductions for 2006 reported annual emissions to the TCEQ. ✓

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year

~~Multi-year~~

If Multi-year:

✓ ✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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**F. Cost Summary**

Estimated cost of implementing the PRO (including equipment and labor): \$ _____

G. Total Value of Gas Saved ✓

Value of Gas Saved: \$ 4,689 .

\$ / Mcf used: \$ 7.00

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: _____

Previous Years' Activities

| Year | Frequency of practice/activity or # of Installations | Total Cost * (\$) | Estimated Reductions (Mcf/Yr) | Value of Gas Saved (\$) |
|------|---|----------------------|----------------------------------|----------------------------|
| 2007 | | | 670 | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

* Total cost of practice/activity (including equipment and labor)

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Additional Accomplishments